

Reinhold Environmental Ltd.



2008 NO_x-Combustion Round
Table & Expo Presentation

February 4-5, 2008 in Richmond, VA

Southern Company Bromine Injection Demonstration Results

Reinhold Environmental
NOx-Combustion Round Table

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February 5th 2008

**SOUTHERN
COMPANY**

Energy to Serve Your World®

Demonstration Team



Carl Richardson

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Eddie Borders / Shane McCray



Ramsay Chang



Professor Bernhard Vosteen



WS Hinton & Associates

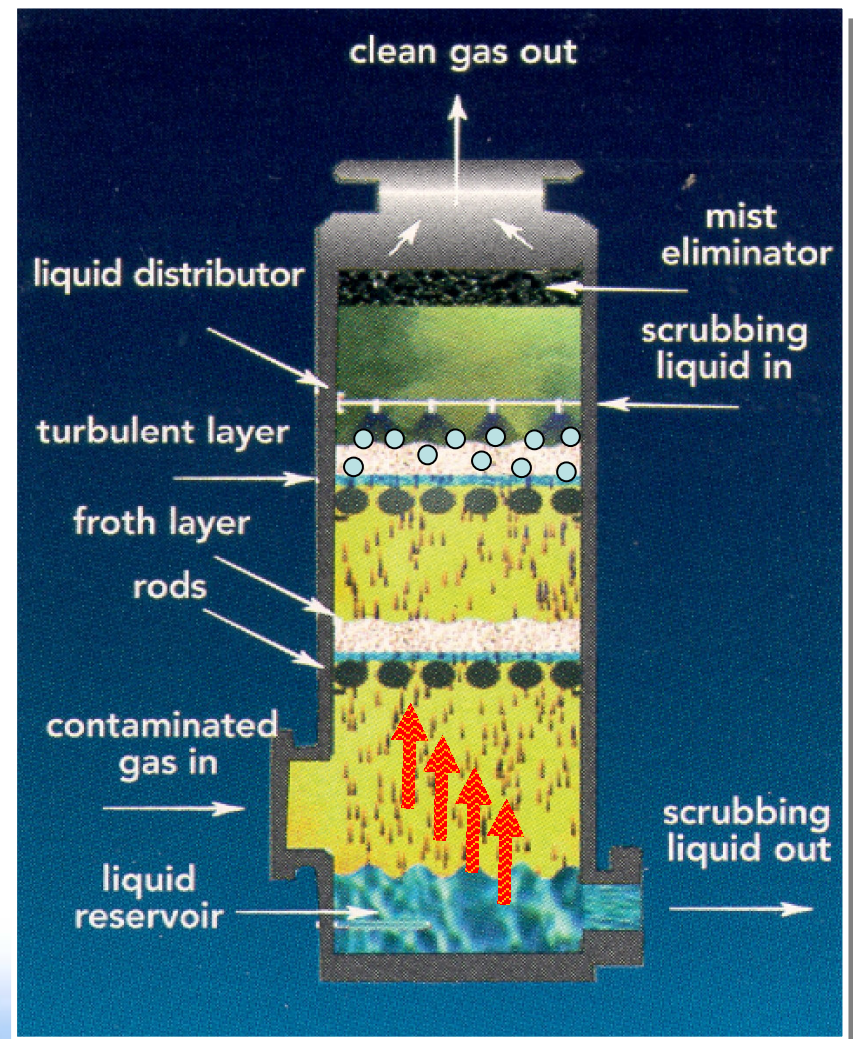


Particulate Control Technologies



Types of Mercury

- Oxidized Hg^{2+} (soluble)
caught with SO_2
- Elemental Hg^0 (insoluble)
not captured
- Control methodologies
 - Co-Control in wet scrubbers
 - Hg^{2+} only
 - Activated Carbon Injection (ACI)
 - Hg^{2+} & Hg^0
 - ESP or Baghouse



Financial Driver!

For a 500 MW unit

- TOXECON for Hg control (90% removal)
 - Capital cost: (\$150 / kw - \$200 / kw)
 - \$75M to \$100M
 - O&M costs
 - Activated carbon @ 200 pph: \$1.50 M/yr material cost
 - Bag replacements (3 year life): \$1.0M/yr
 - Fan and auxiliary power: 4 MW
- ACI into ESPs (50%- 70% removal)
 - @ 500 pph \$3.75 M/yr
 - ESP Upgrades (NSR)
 - Loss of Flyash Sales

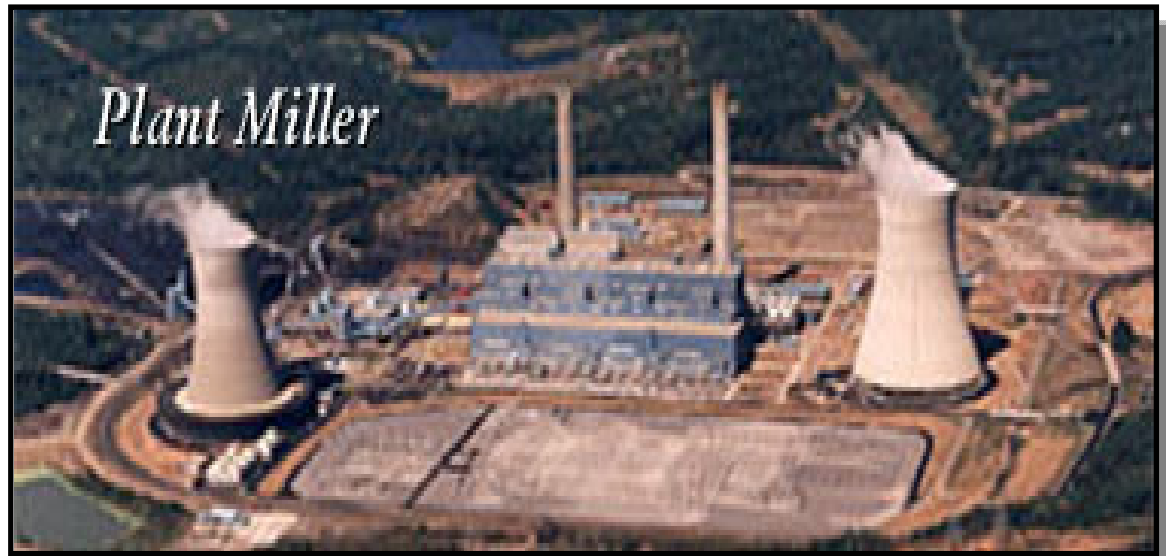


Clean Air Interstate Rule (CAIR)

- SCRs for NO_x control already - in place
- WFGDs for SO₂ control - in place

Plant Miller Bromine Injection Testing

- 4 x 700 MW Units
- SCRs for DeNOx
- Advatech Scrubbers for SO₂ control (underway)
- CESP_s for PM
- Phase I Testing
 - Oct. 2006
- Phase II Testing
 - Feb 2008



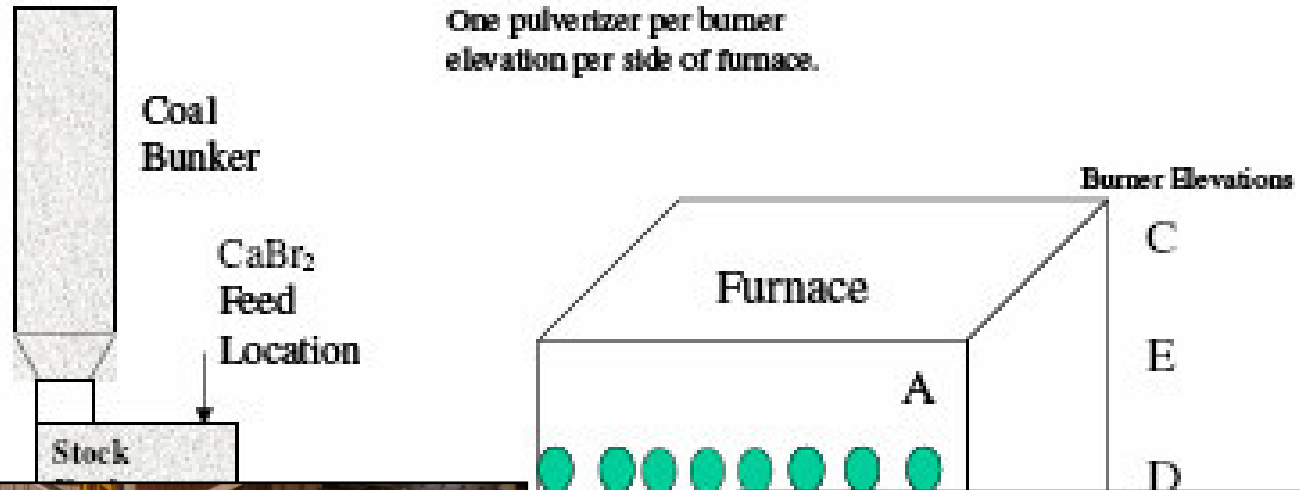
Phase I Testing Summary

- Unit 4 Configuration During Test Program
 - Wall Fired Boiler
 - SCR with 90% DeNO_x
 - 1100 SCA Cold-side ESPs
- Halogen injection
 - Br with coal (**Vosteen Patent**)
 - Inject chemical onto coal
 - GOAL: Measured the impact of Hg Oxidation at
 - Pre-SCR, Post SCR, ESP Inlet & ESP Outlet
 - Bromine Concentration Needed
 - Determine fate of Bromine

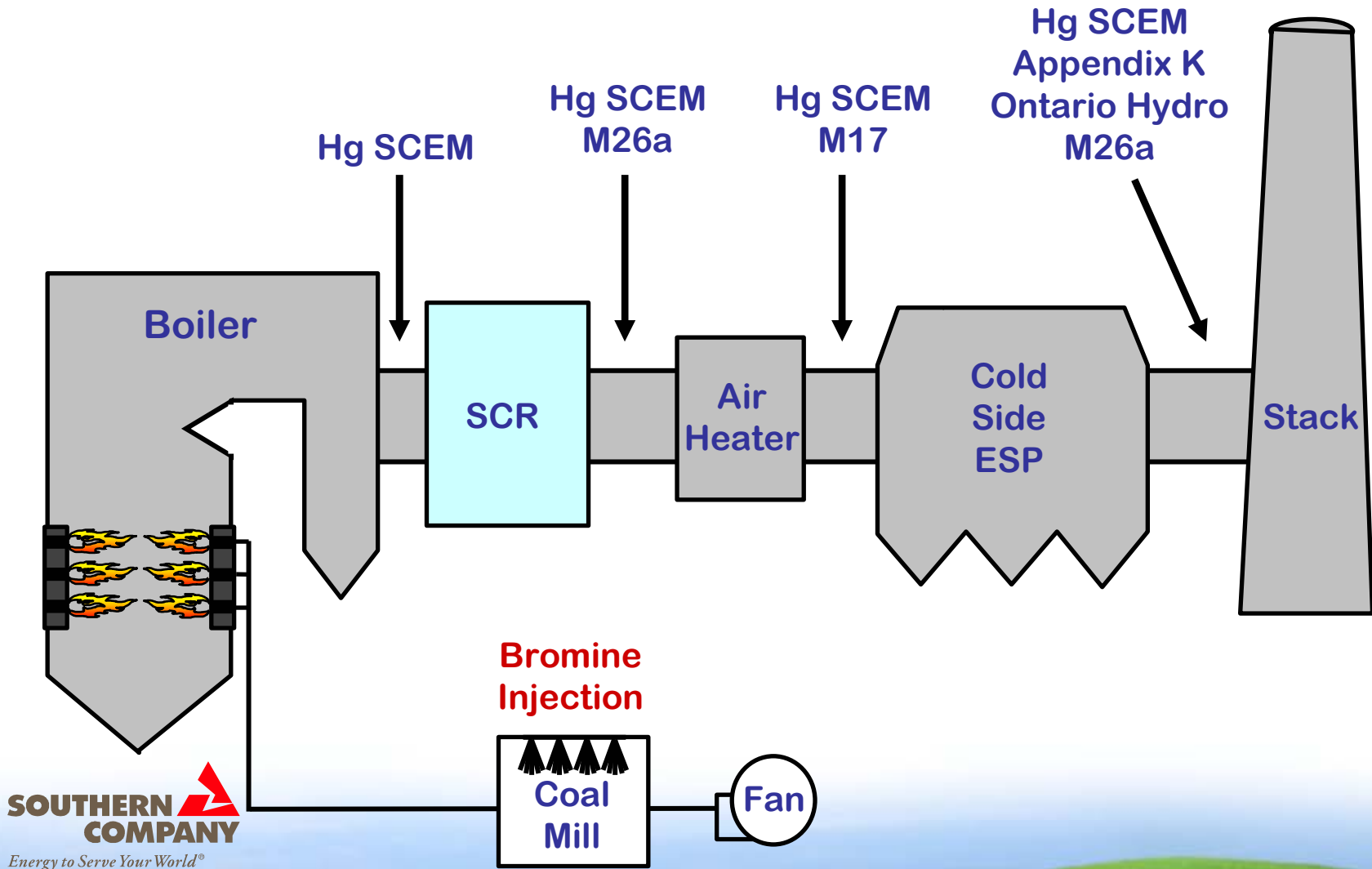
Parameter	Value
Fuel Parameter	(dry basis, except where noted)
Supplier	Cornmetech
Catalyst Layers	3 + 1
Heating Value	11,899 Btu/lb
Structure	Honeycomb
Ash	5.5 wt.%
SCR Operating Temperature	720 F
Sulfur	0.3 wt.%
Moisture to SO ₃ (as received)	30 wt.%, 2.67%
Design NO _x Reduction	0.068 ppm, 90%
Chlorine	13 ppm
NH ₃ slip	2 ppm
Bromine	5.8 ppm

SCR Reactor Information
PRB Coal

Method of Injection

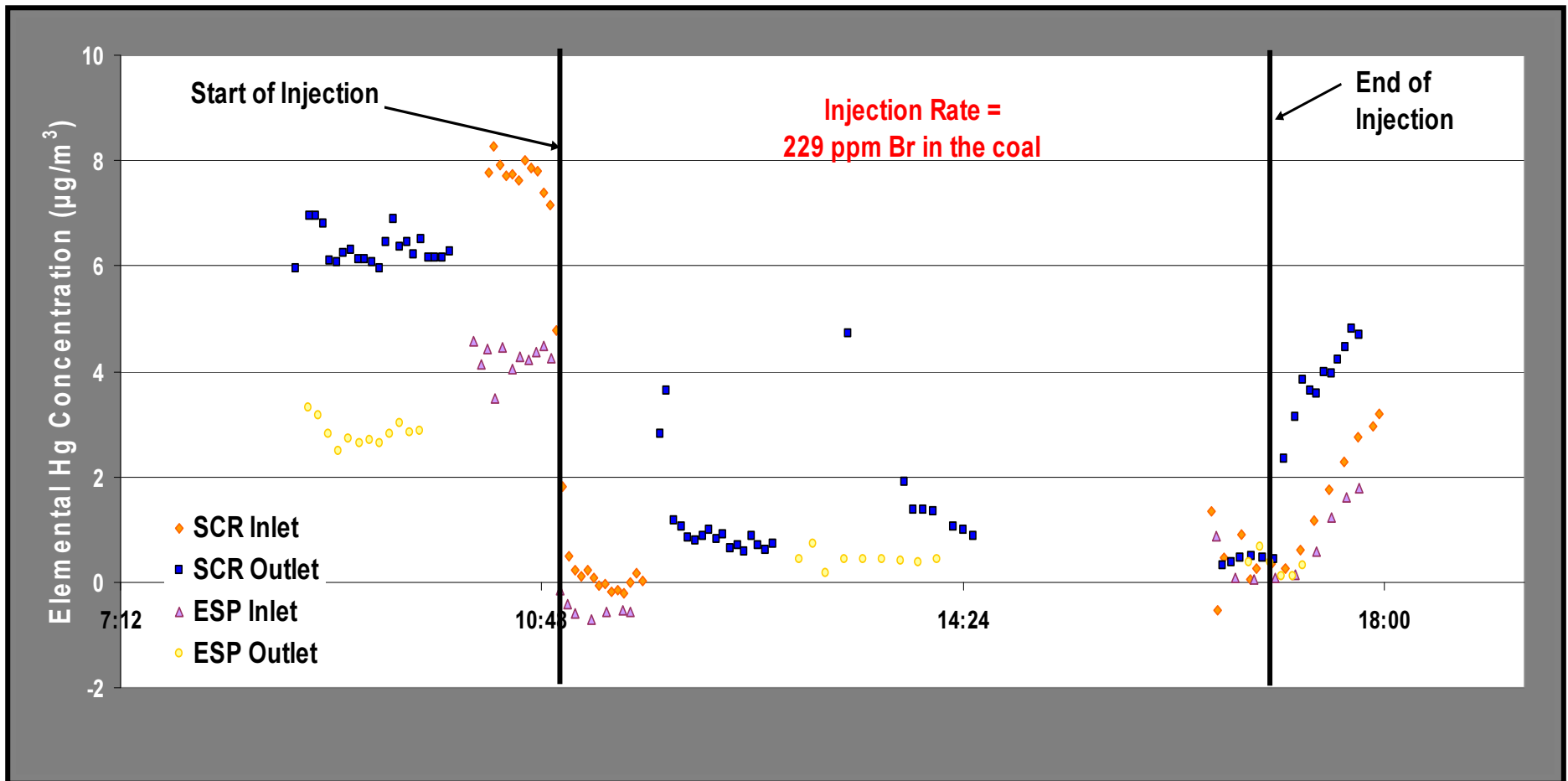


Measurement Locations



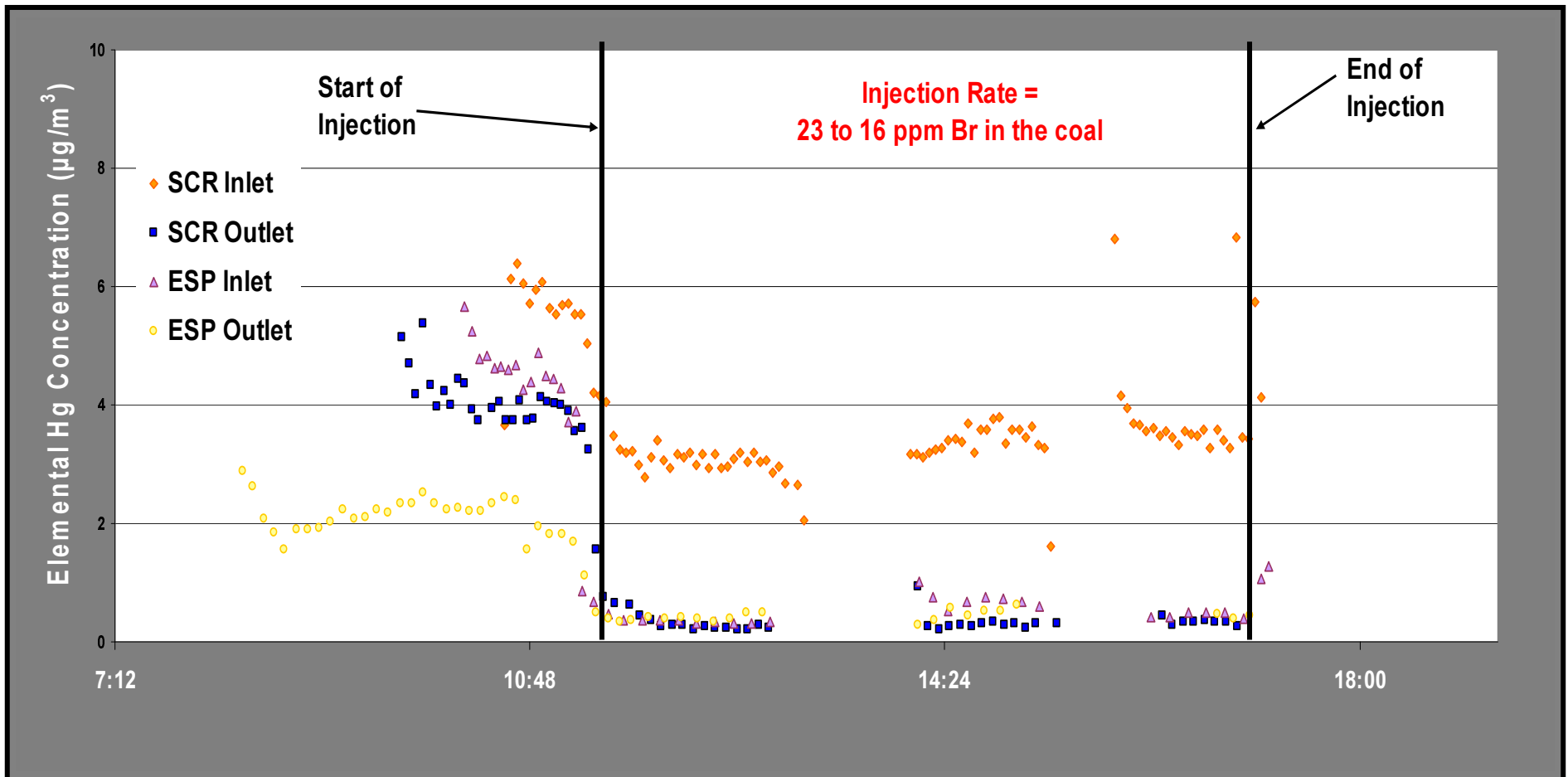
Testing Results

High Bromine Injection Test

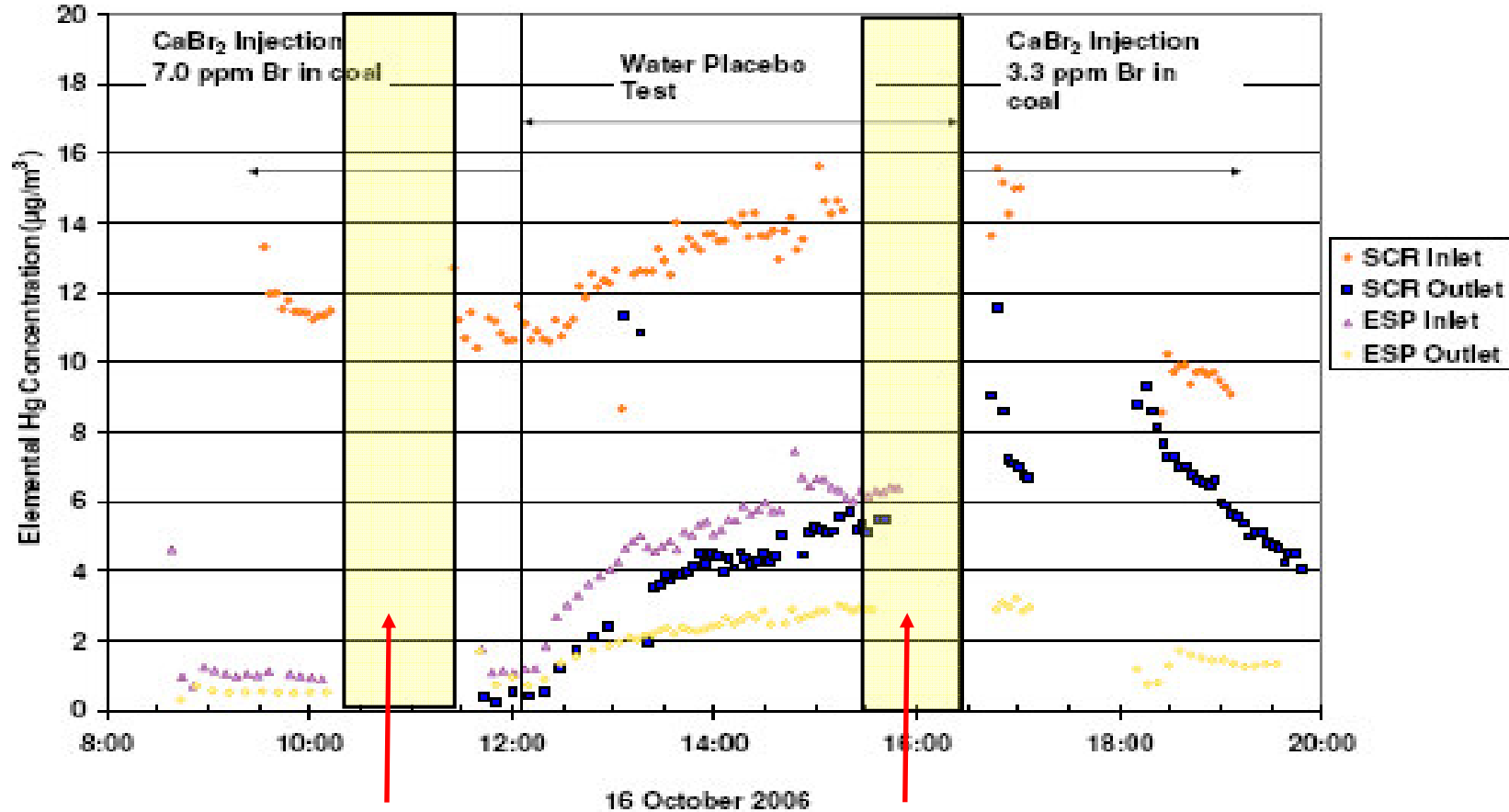


Testing Results

Low Bromine Injection Test



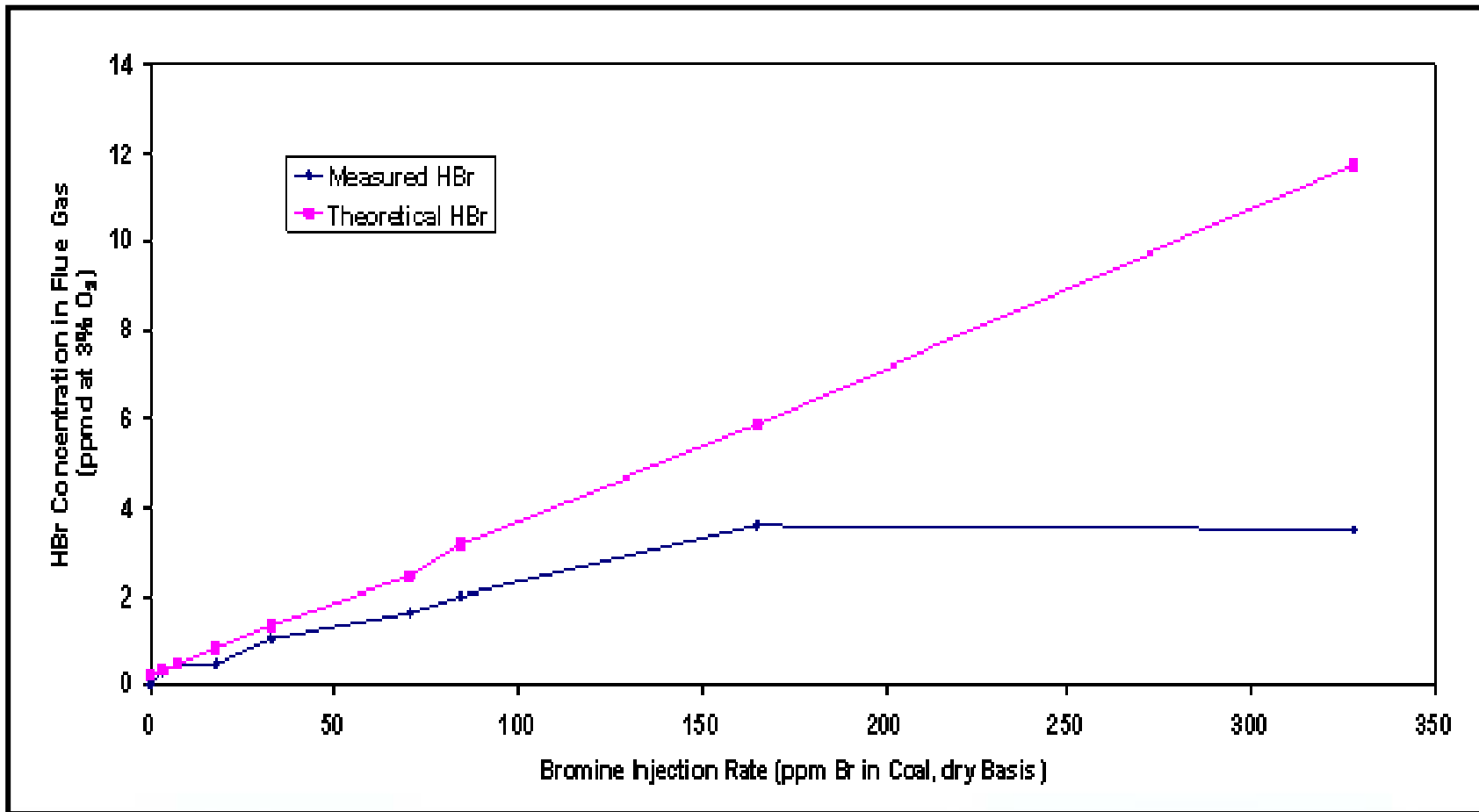
Water Placebo Test



Refreshed impingers

Refreshed impingers

Where does the Br go? M26 Results

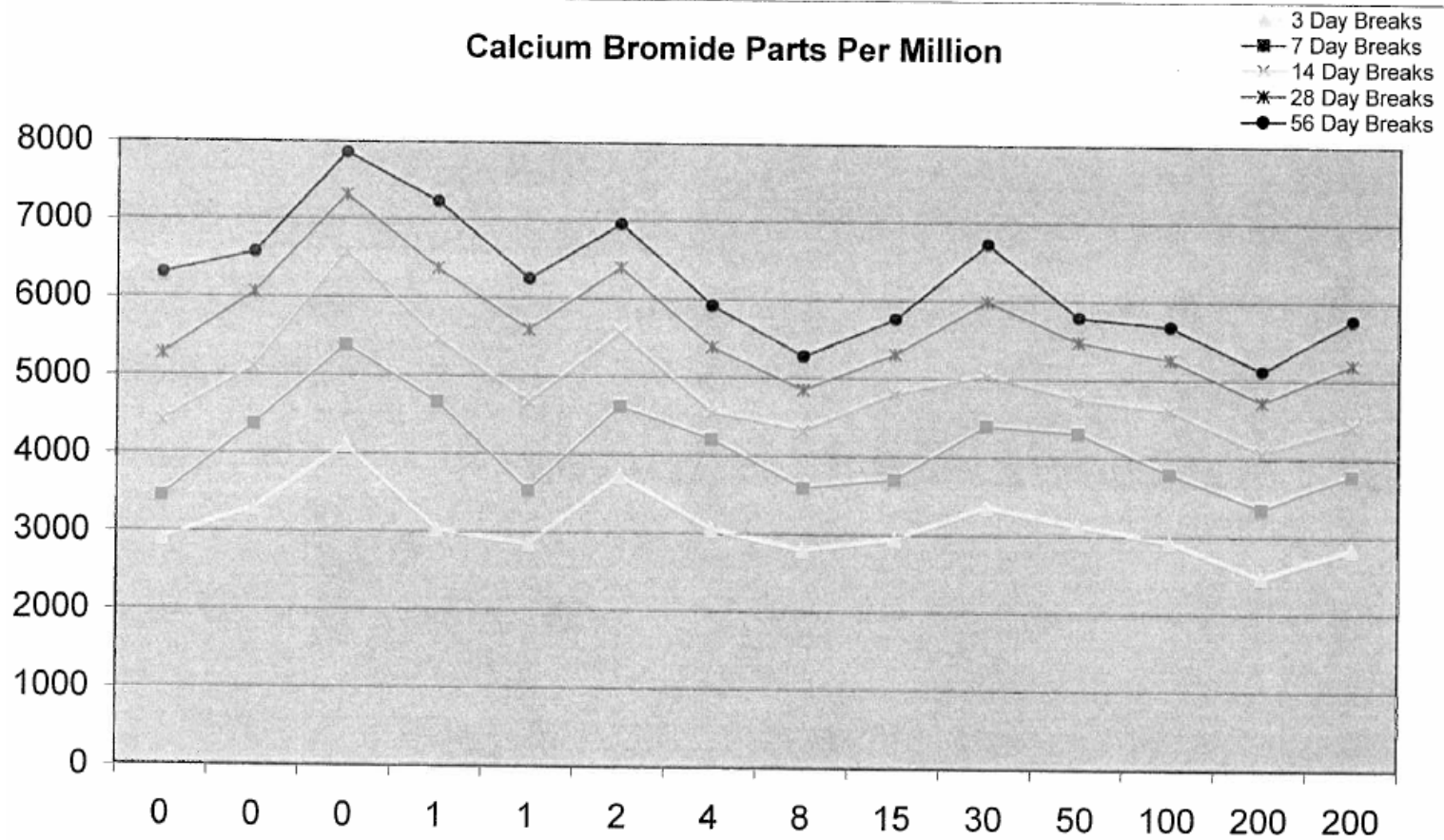


Br effects on Concrete

- 2006 Testing: Appeared that Br affected concrete 28 day strength
 - USA Ready Mix 4000 psi / 28 day design
 - All Class C ash sold at plant (1200 ton/day)
- Summer 2007 Lab Study showed no effect on concrete
 - Same USA Ready Mix Design
- **Research Program w/ Gallet & Associates**
- **Testing Series**
 - 3d, 7d, 14d, 28d & 56d strength testing
 - Set-time

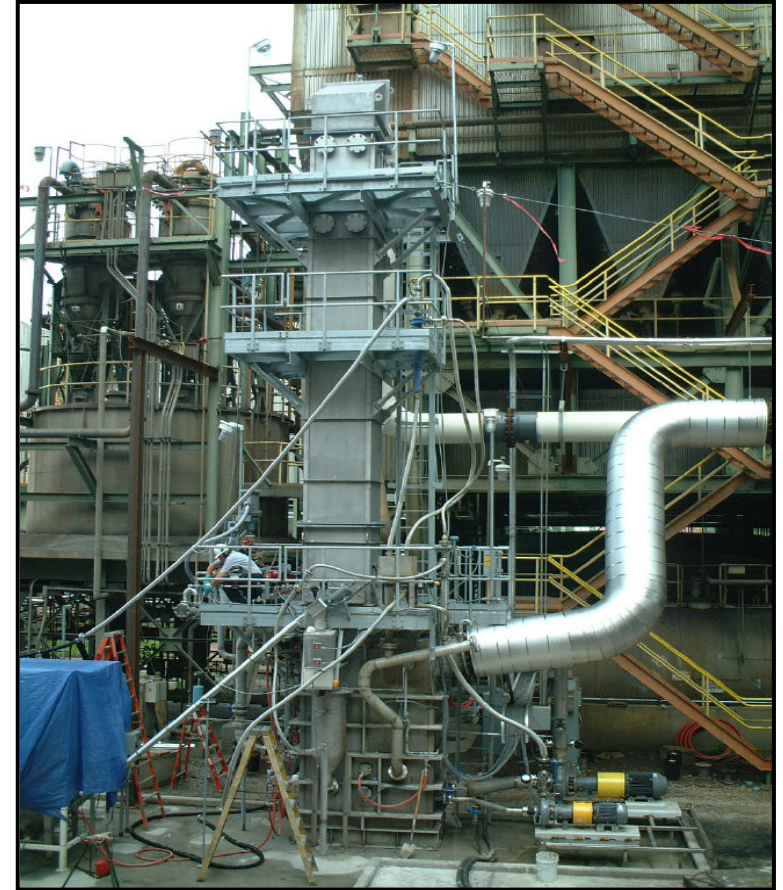
Date	Br Injection Concentration (ppmv)	Br Ash Concentration (ppm)	Concrete Set Time	28 Day Concrete Strength (psi)	Baseline difference (%)
10/6	0	Not detected	315	5975	NA
10/10	10	43.5	300	4690	-21.5
10/11	5	4.0	315	5010	-16.2
10/12	2	4.8	270	4915	-17.7

Simulated Bromine Injection Results



Miller Phase II Testing

- 6 week test program planned
- Mid February 2008 start date
- Key issues
 - Confirm earlier results with SCR
 - Determine oxidation results without SCR in service
 - Confirm Hg removal across pilot scale FGD
 - Investigate FGD chemistry (Hg, Br, Cl interactions)
 - Hg Partitioning (liquor / gypsum)
 - More ash / concrete admixture testing

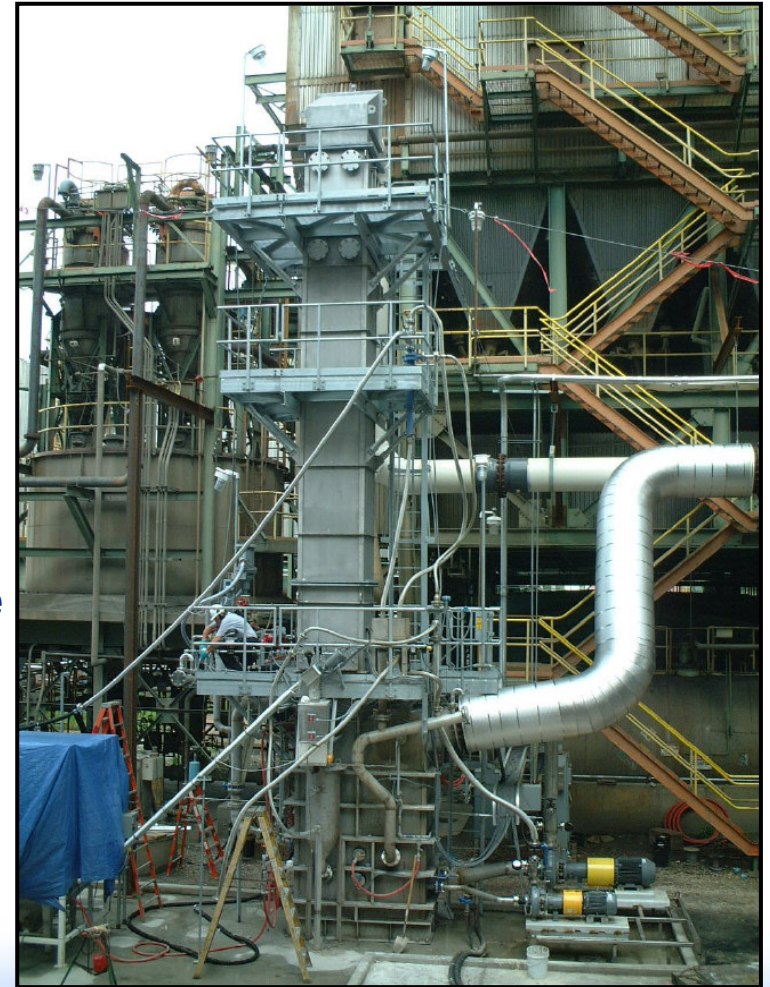


Plant Miller

Phase II Test Plan

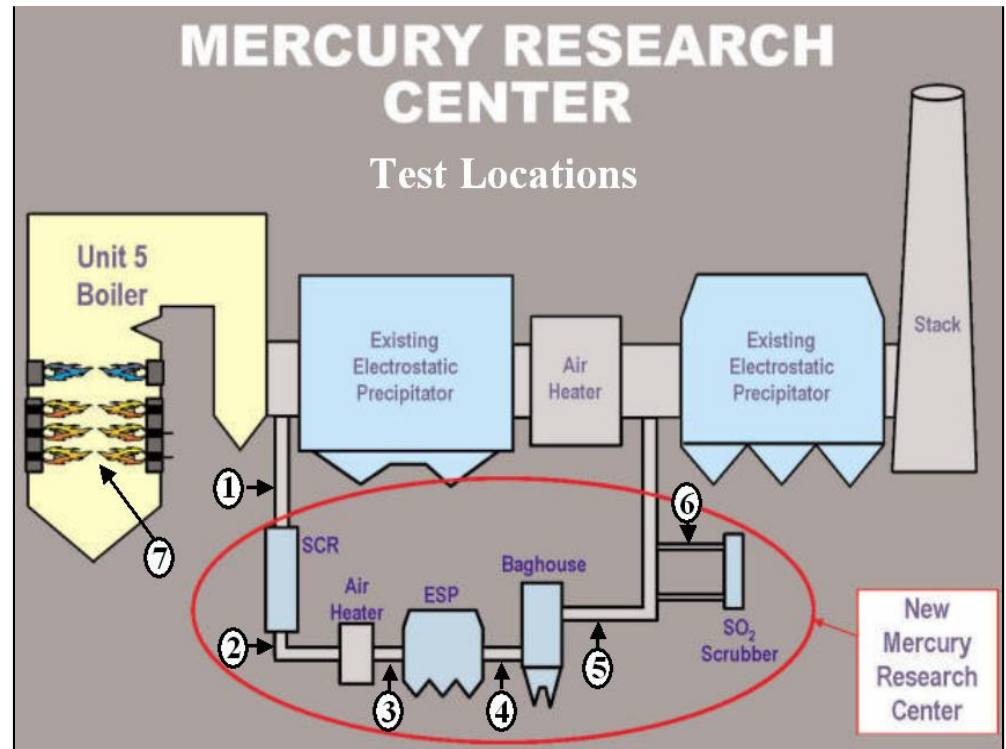
Three Distinct Sections

- Parametric Testing with SCR-Off
 - Impact of the SCR on bromine usage rates
- Parametric Testing with SCR-On
 - Verify oxidation that was seen in 2006
 - Removal across pilot scrubber
- Steady State Testing with SCR On
 - Long-term oxidation / Hg removal performance
 - Hg re-emissions ???
 - Monitor scrubber chemistry (Hg, Br, Cl, etc..)
 - Concrete Testing with flyash + bromine
 - Gypsum Testing



Halogen Testing at Mercury Research Center

- **Owned by Gulf Power**
 - Plant Crist Unit 5
 - Operated by PCT Inc.
- **5MW Research Facility**
 - Full Environmental Control Technology Suite
- **EPRI - Halogen Injection Program**
 - HCl, xBr, xCl
 - with & w/o SCR
 - 4 different catalyst types
 - Removal across WFGD



Gulf Power Mercury Research Center

MRC Bromine Injection Study

– Test Conditions

- With & without SCR in service
- Various Concentrations of Bromine (0 – 100 ppm on the coal)
- Flue Gas Temperature: 650 F to 700 F
- Low Halogen Fuel (Colombian)

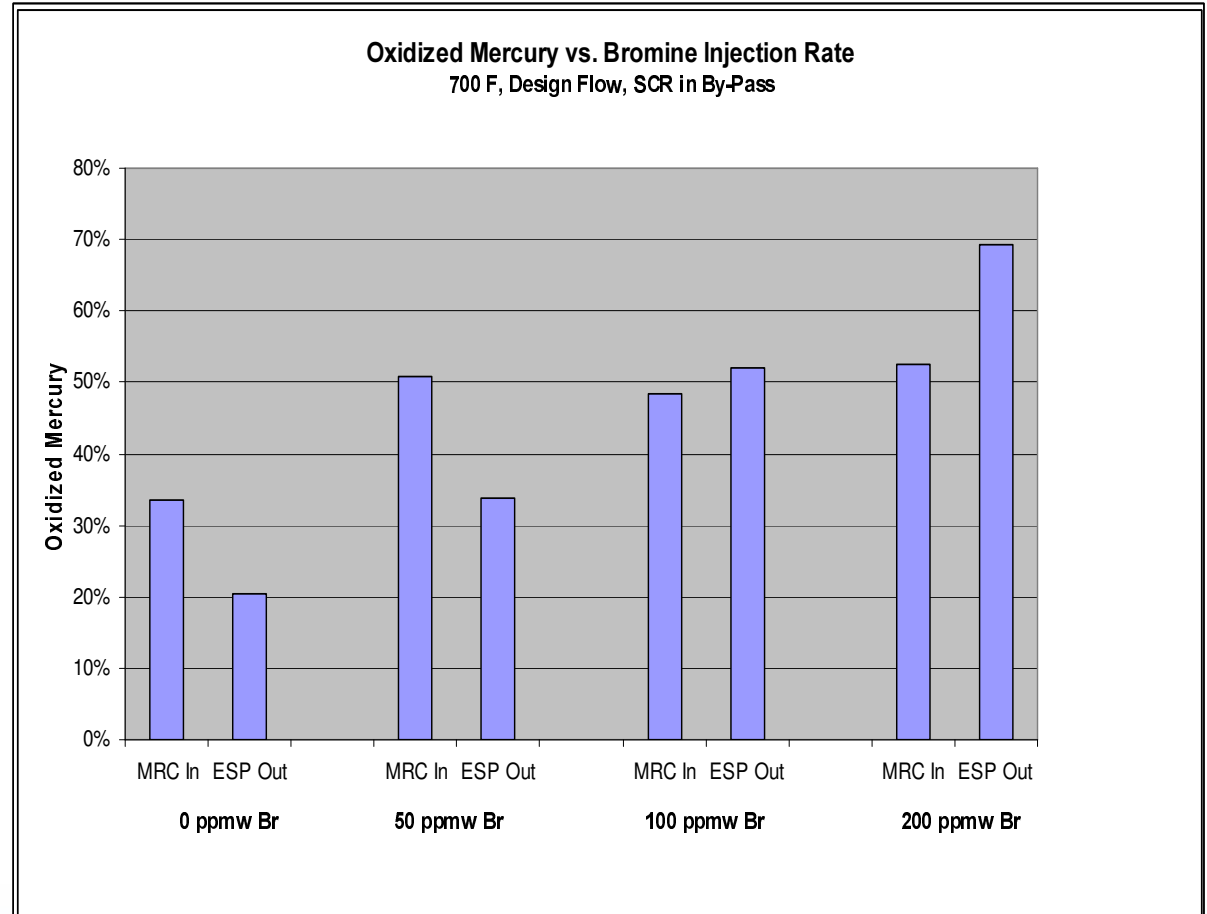
– Hg Measurements

- SCR / Facility Inlet
- SCR Outlet
- ESP Inlet
- ESP Outlet / WFGD Inlet
- WFGD Outlet

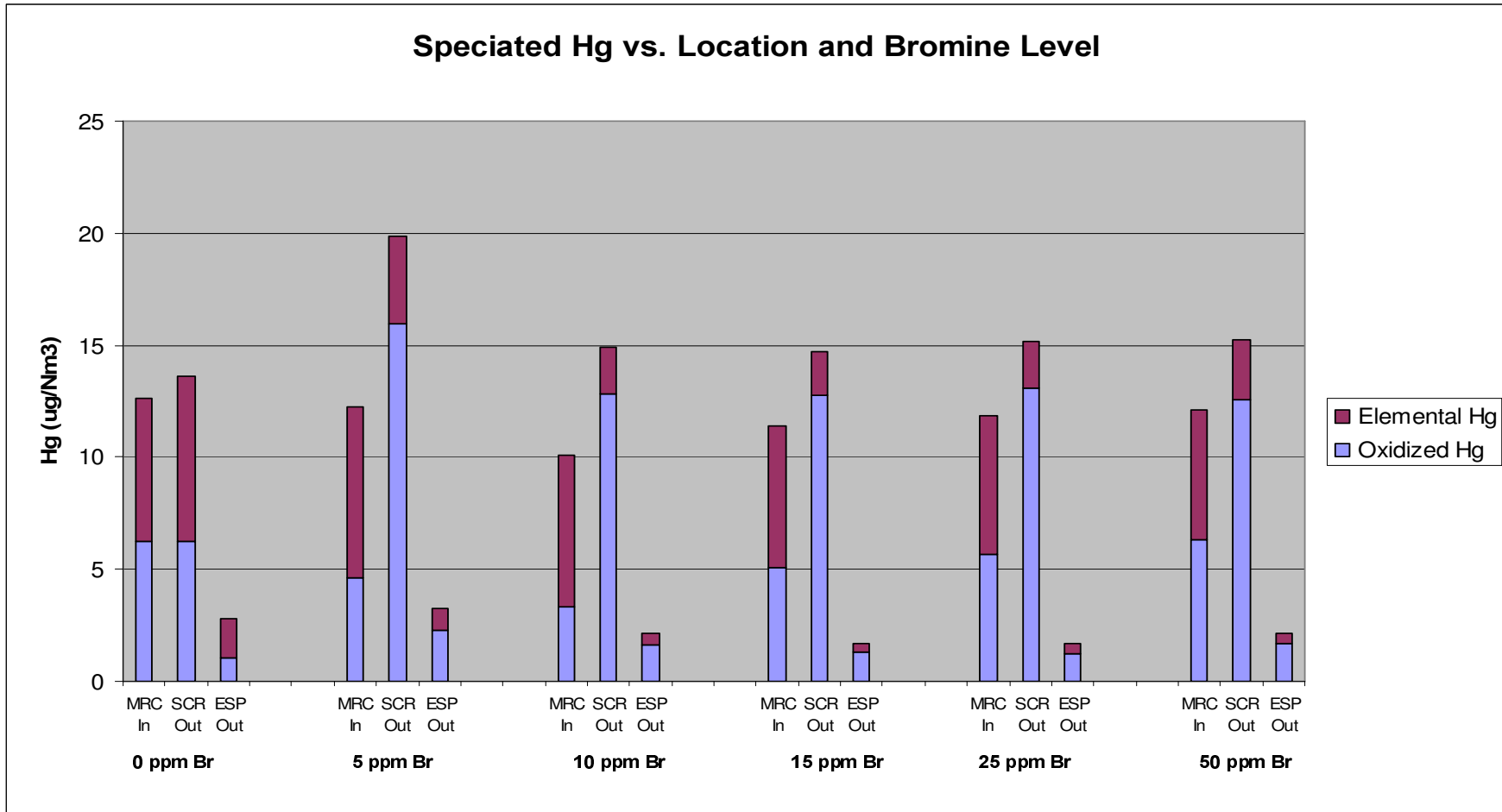


MRC Bromine Results

- Without SCR
- Colombian Coal
 - High native capture
 - Seen without bromine in other testing
- Large Conc. of Br needed for high oxidations

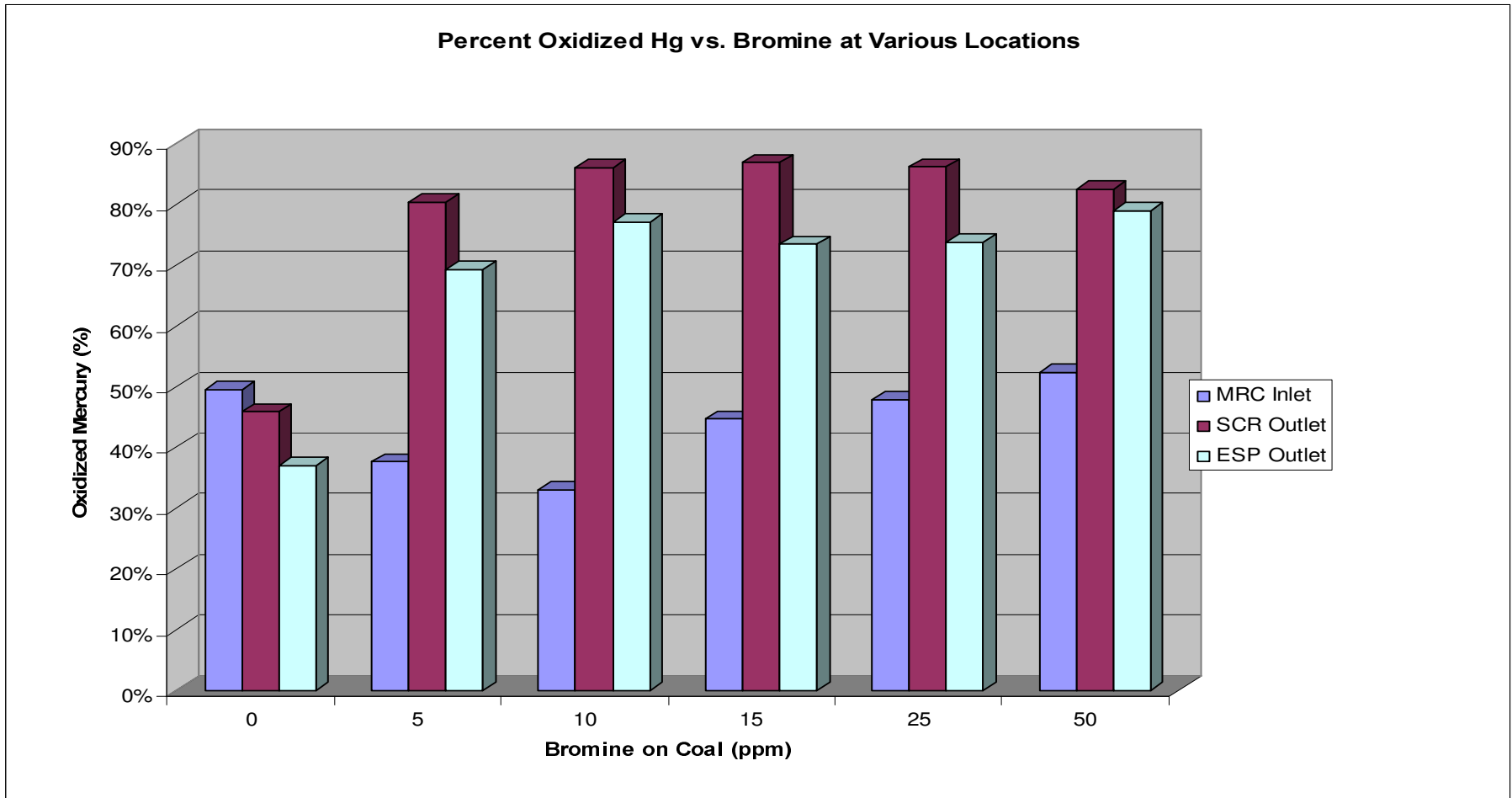


MRC Bromine Results



SCR in Service

MRC Bromine Results



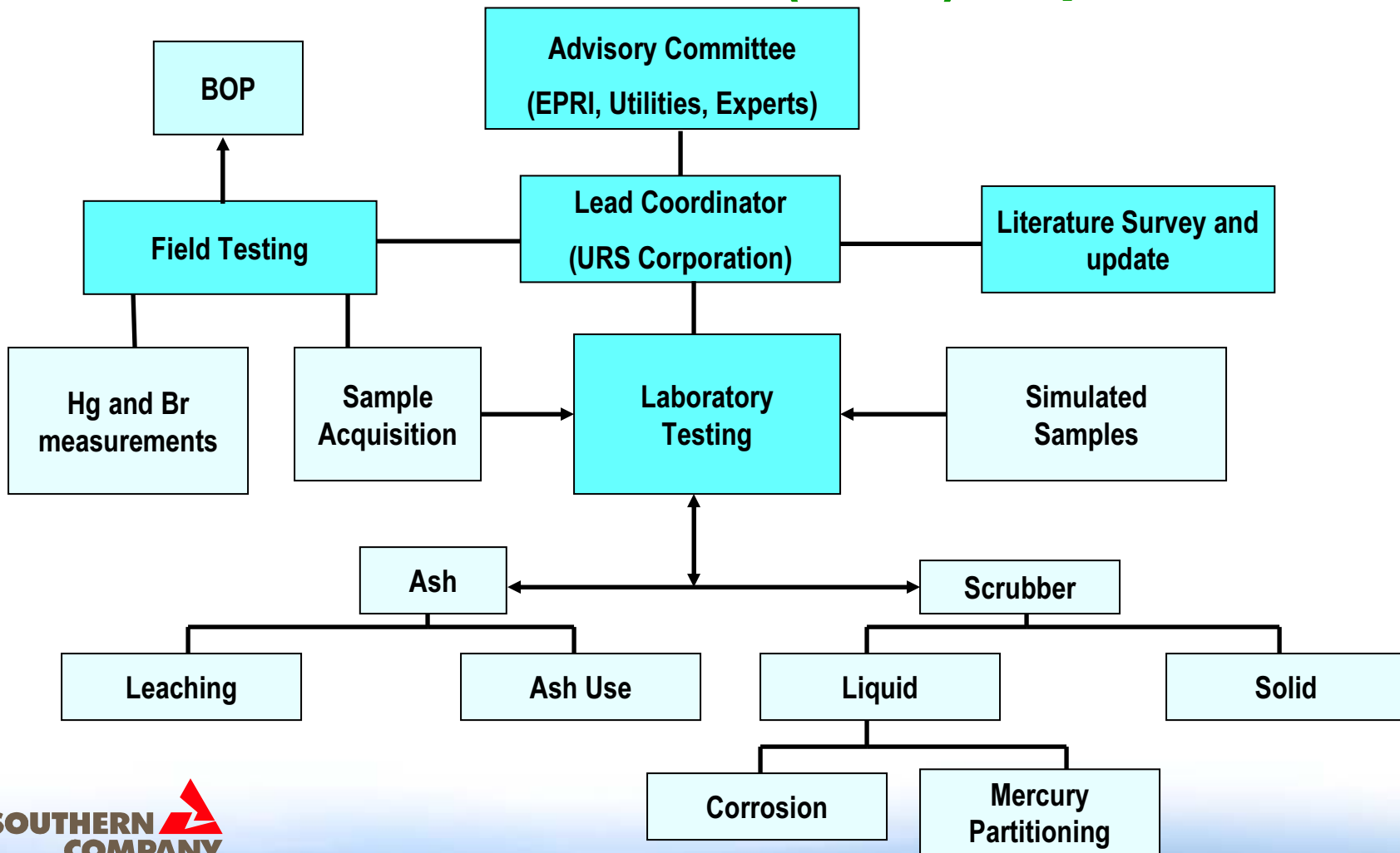
SCR in Service

Southern Company

Bromine Injection Progress Report

- Mercury Research Center Testing
 - One Catalyst test completed
 - Tests with 3 Additional Catalyst Planned
 - Next test scheduled for 2nd quarter 2008

Evaluating Bromine Fate & Balance-of-Plant (BOP) Impact



Questions

The Dead Sea

- *The lowest elevation on earth on land (1,378 ft below sea level)*
- *With 30% salinity, it is 8.6 times saltier than the ocean*
- *Bromide ion (Br^-) concentration is the highest of all waters on Earth*
 - 140 times higher than in normal seawater
- *Evaporation basins are used to concentrate salt*
 - potash, bromine, caustic soda, sodium chloride, magnesium metal



High salinity creates buoyancy effect

Israel Chemicals Ltd

- 250,000 Metric tons/yr

Hg Measurement QA / QC

- In the presence of bromine focus on Hg⁰
 - OH, S-CEM

Condition*	Date in 2006	Start Time	End Time	Ontario Hydro Results			SCEM Results – ESP Outlet			% RD	
				Total Hg (µg/Nm ³)	Elem. Hg (µg/Nm ³)	% Oxid.	Total Hg (µg/Nm ³)	Elem. Hg (µg/Nm ³)	% Oxid.	Total Hg	Elem. Hg
BL	10/06	10:25	12:25	9.5	4.2	56	8.6	3.5	60	-10%	-18%
BL	10/06	12:45	14:45	11.8	4.3	64	9.8	4.0	59	-19%	-7%
BL	10/06	15:02	17:02	11.9	4.0	67	10.1	3.4	67	-16%	-16%
BR	10/15	9:45	11:45	7.6	0.3	96	5.8	0.7	88	-27%	80%
BR	10/15	13:05	15:05	7.5	0.3	96	5.2	0.7	87	-36%	80%
BR	10/15	15:45	17:45	7.8	0.4	95	4.7	0.6	87	-50%	40%

* BL = baseline (no bromide injection); BR = calcium bromide injection at 18 ppm Br in coal

Near Detection limit of Measurement Techniques

Bias